

1 **MINUTES OF THE BOUNTIFUL LIGHT AND POWER COMMISSION**
2 **May 15, 1997**

3
4 **Those in Attendance**

5
6 **Power Commission**

7 H. Keith Barton, Chairman
8 Richard Foster
9 Lowell Leishman
10 William P. Moore
11 Jed Pitcher
12 C. Harold Shafter, Council Representative

6 **Power Department**

Clifford Michaelis, Director
Alan Farnes
Blaine Haacke
Vernile Hess
Allen Johnson
Brent Thomas

13
14 **Excused**

15 Ralph Mabey, Commissioner

14 **Visitors**

Mayor John Cushing
Tom Hardy, City Manager

18 **Recording Secretary**

Nancy T. Lawrence

19
20
21 **WELCOME**

22 Chairman Barton called the meeting to order and welcomed those in attendance.

23
24 **INVOCATION**

25 Commissioner Foster offered the invocation.

26
27 **PUBLIC HEARING RE: UAMPS INTEGRATED RESOURCE PLAN**

28 Chairman Barton explained that the purpose of the public hearing is to receive input
29 regarding the Utah Associated Municipal Power Systems (UAMPS) Integrated Resource Plan
30 (IRP). This plan will be submitted to the Western Area Power Administration (WAPA) after it
31 has been approved by the City Council and UAMPS. He opened the hearing at 6:35 p.m. and
32 recognized Blaine Haacke, who prepared the IRP. Mr. Michaelis reviewed that the Integrated
33 Resource Plan for the CRSP resource began in 1984. As a user of CRSP, BCL&P is planning
34 for demand side and resource side projects.

35
36 Mr. Haacke briefly reviewed the IRP, which included a history of Bountiful's kWh needs
37 and kW peak demands since 1981, as well as the present customer mix and load projections.
38 Future requirements for BCL&P were reviewed, with scenarios of average growth, the loss of
39 CRSP, high unexpected growth, and low or no growth projections. Mr. Haacke then
40 summarized the demand side management programs being used by the City and future DSM
41 options which have been identified.

42
43 In response to a question from Chairman Barton, Mr. Michaelis stated that at the end of
44 five years, CRSP will provide 50 percent of our load. We have the opportunity to negotiate a

1 20-year extension on the contract; however, CRSP has the provision to open the contract in 2004
2 and 2014 for the purpose of extracting 6 percent of the resource (12 percent total) which would
3 go to new customers who would want it and who qualify. The contract can also be opened from
4 year-to-year to provide for dam fluctuations. Following further discussion, the hearing was
5 closed at 7:47 p.m. Commissioner Moore made a motion to recommend approval of the IRP to
6 the City Council. Commissioner Foster seconded the motion and voting was unanimous.

7
8 **MINUTES**

9 Minutes of the regular meeting of the Power Commission held April 17, 1997 were
10 presented and approved as corrected on a motion made by Commissioner Pitcher and seconded
11 by Councilman Shafter.

12
13 **FINANCE REPORT - APRIL 1997**

14 Mr. Hess presented the Finance Report for the Month of April, 1997 and responded to
15 questions from the Commission. Although the year-to-date revenue exceeds expenses, the April
16 expenditures exceeded revenue by \$40,000.00. This was due to a lot of capital expenses related
17 to the substation. These expenditures will be transferred to the equity reserve account next
18 month, which will make up for the decrease in net revenue. Commissioner Pitcher asked for
19 clarification of the salary account break-down. It was suggested that the comparison be made
20 month-to-month, instead of the comparison of year-to-date with current month. Commissioner
21 Pitcher made a motion to approve the finance report as presented, with net revenue in excess of
22 expenses and capital expenditures in the amount of \$506,814. Commissioner Moore seconded
23 the motion and voting was unanimous.

24
25 **SOUTH EAST SUBSTATION UPDATE**

26 Mr. Johnson reported that Brundle and Brundle have accomplished a lot this past week
27 and BCL&P will not have to terminate their contract, as the contractor had been notified. The
28 Power Department staff is working to check off items from the checklist as they are completed.
29 It is hoped that the substation will be functional in two to three weeks, with completion by the
30 first of July, prior to the hot weather. Commissioner Pitcher asked if Brundle and Brundle will
31 be paying a penalty for the delay in completion. Mr. Johnson stated that it will be approximately
32 78 days at \$100 per day less any weather related days which can be taken by the contractor and
33 justified.

34
35 **46 KV TRANSMISSION LINE PHASE I CONSTRUCTION UPDATE**

36 Mr. Johnson reported that the 46 kV transmission line project (Phase I) has been
37 completed and he distributed a report of the final cost of the first phase. It was noted that the
38 labor is a little inflated due to some of the Phase II labor being included in this work. The total
39 project cost was \$436,701.06.

40
41 **POWER SYSTEMS OPERATION REPORT**

42 **Replacement of Copy Machine.** Mr. Hess explained that the copy machine, a Toshiba
43 purchased in 1990, has had a lot of problems and down time. The company that services it has

1 also had difficulty in providing timely repair service. Therefore, it is the staff recommendation
2 that this copy machine be replaced. He said that the Department tried out a Canon and a Sharp
3 and the employees favored the Sharp, in the amount of \$11,323.00 (the State bid price). The
4 new machine should run 1 million copies and has a four-year turn-around maintenance plan.
5 Consideration is being given to use the old copy machine at the Plant. Commissioner Leishman
6 made a motion that approval be granted to purchase the Sharp copy machine, as proposed.
7 Commissioner Pitcher seconded the motion and voting was unanimous.

8
9 The following Agenda Items were included in the packet, but not discussed in the
10 meeting:

11
12 Work Related Injuries/Safety Report
13 April 1997 Public Relations Report
14 Outage Report - April 1997
15 Systems Resource Report - February 1997

16
17 **OTHER BUSINESS**

18 None

19
20 **NEW BUSINESS**

21 None

22
23 **UNFINISHED BUSINESS - Executive Session (Strategy Session with regard to Purchase of**
24 **Real Property and Potential Litigation).**

25 The meeting adjourned to executive session (for Strategy Session) at 7:20 p.m.

26
27 **ADJOURN**

28 The meeting adjourned from executive session at 8:00 p.m.

29
30
31
32
33 H. KEITH BARTON, Chairman